

Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-October 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	228,247	--	--	100,840	-130,640	-10,753	2,250	183,054	2,389	0	22,561
Natural Gas Plant Liquids and Liquefied Refinery Gases	98,104	-102	4,186	2,512	-89,918	--	1,126	5,471	2,258	5,927	4,361
Pentanes Plus	16,799	-102	--	--	-13,763	--	15	1,669	1,606	-356	305
Liquefied Petroleum Gases	81,305	--	4,186	2,512	-76,155	--	1,111	3,802	652	6,283	4,056
Ethane/Ethylene	23,333	--	--	--	-23,087	--	81	--	--	165	599
Propane/Propylene	36,834	--	2,790	2,338	-33,214	--	305	--	159	8,284	1,669
Normal Butane/Butylene	15,228	--	1,474	13	-12,123	--	732	1,783	466	1,611	1,521
Isobutane/Isobutylene	5,910	--	-78	161	-7,731	--	-7	2,019	26	-3,776	267
Other Liquids	--	4,622	--	499	5,082	-3,331	-539	6,167	288	955	8,424
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	4,622	--	21	5,566	1,080	-69	11,111	246	0	316
Hydrogen	--	--	--	--	--	1,879	--	1,879	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol)	--	4,622	--	21	5,566	-800	-69	9,232	246	0	316
Fuel Ethanol	--	4,374	--	--	4,437	-142	-67	8,717	19	0	308
Renewable Fuels Except Fuel Ethanol	--	248	--	21	1,128	-657	-2	515	227	0	8
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	--	--	--	87	-1,067	25	955	3,310
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	478	-484	-4,411	-557	-3,877	17	0	4,798
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	--	-484	-4,411	-557	-3,877	17	0	4,798
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	197,907	807	107	5,211	-1,664	--	333	205,363	7,816
Finished Motor Gasoline	--	--	96,352	24	-3,591	4,554	-548	--	8	97,879	1,999
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	96,352	24	-3,591	4,554	-548	--	8	97,879	1,999
Finished Aviation Gasoline	--	--	66	8	--	--	0	--	--	74	9
Kerosene-Type Jet Fuel	--	--	9,597	--	6,181	--	159	--	0	15,619	704
Kerosene	--	--	1	--	--	--	0	--	--	1	1
Distillate Fuel Oil	--	--	61,774	258	-2,483	657	-1,047	--	0	61,253	3,527
15 ppm sulfur and under ⁷	--	--	61,224	219	-2,483	657	-960	--	0	60,577	3,227
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	498	20	--	--	-28	--	--	546	212
Greater than 500 ppm sulfur	--	--	52	19	--	--	-59	--	--	130	88
Residual Fuel Oil ⁸	--	--	3,807	163	--	--	-41	--	120	3,891	233
Less than 0.31 percent sulfur	--	--	1,970	--	--	--	-40	--	NA	NA	19
0.31 to 1.00 percent sulfur	--	--	340	163	--	--	-32	--	NA	NA	4
Greater than 1.00 percent sulfur	--	--	1,497	--	--	--	31	--	NA	NA	210
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	113	-113	--
Waxes	--	--	--	--	--	--	--	--	4	-4	--
Petroleum Coke	--	--	7,356	--	--	--	22	--	6	7,328	132
Marketable	--	--	4,991	--	--	--	22	--	6	4,963	132
Catalyst	--	--	2,365	--	--	--	--	--	--	2,365	--
Asphalt and Road Oil	--	--	10,538	342	--	--	-215	--	83	11,012	1,192
Still Gas	--	--	7,335	--	--	--	--	--	--	7,335	--
Miscellaneous Products	--	--	1,081	12	--	--	6	--	0	1,087	19
Total	326,351	4,520	202,093	104,658	-215,370	-8,874	1,173	194,692	5,268	212,245	43,162

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.